# RIG COUNT TIMELINE



Exploring the highs and the lows - How the Eagle Ford Shale rig count has performed over the last six years.

**YEAR** 

2011

### A CHRISTMAS GIFT

A small Christmas gift from the Eagle Ford Shale as the drilling rig count jumped to 267 active rigs - a new record for drilling in the area. The play averaged 201 rigs in 2011.

**YEAR** 

2013

### ONE YEAR HIGH

The Eagle Ford Shale drilling rig count grew to a 2013 high of 274 rigs in August. The play averaged 259 rigs in 2013.

YEAR

2015

# THE DOWNTURN

This year saw the Eagle Ford Shale rig count go from a high of 235 rigs before plummeting to 86 by November. The play averaged 127 rigs in 2015.

YEAR

2017

# HOPE RETURNS

Hope is returning to the Eagle Ford Shale Play as the rig count is once again on the rise! Although still early in the year, we have already beaten the high of 2016 with 89 rigs currently active in April. So far, the play averaging 73 rigs in 2017. YEAR 2012

### HISTORIC HIGHS

The Eagle Ford Shale drilling rig count rose to new heights with a record 284 drilling units working the region in May 2012 The play averaged 269 rigs in 2012.

YEAR

2014

## **WE ARE THANKFUL**

The Eagle Ford Shale rig count increased by one, two weeks before Thanksgiving to 276 rigs running across our coverage area. The play averaged 266 rigs in 2014.

YEAR

2016

# BOTTOMING OUT

The first week of 2016 saw only 81 active rigs in the Eagle Ford Shale Play. The rig count hit it's lowest point in May with only 31 rigs running. The play averaged 45 rigs in 2016.